



09 Apr 2006

From: John Wrenn/Geoff Webster
To: John Ah-Cann**DRILLING MORNING REPORT # 13****Basker-3**

Well Data							
Country	Australia	MDBRT	2689.0m	Cur. Hole Size	12.250	AFE Cost	\$24,722,797
Field	Basker and Manta	TVDBRT	2153.8m	Last Casing OD	13 3/8"	AFE No.	3426-1500
Drill Co.	DOGC	Progress	10.0m	Shoe TVDBRT	999.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	39.81	Shoe MDBRT	1102.3m	Cum Cost	\$6,338,791
Wtr Dpth(LAT)	152.9m	Days on well	11.27	FIT/LOT:	12.50ppg /	Days Since Last LTI	1055
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m				
RT-ML	174.4m	Planned TD TVDRT	3341.0m				
Current Op @ 0600		Drilling ahead 311mm (12 1/4") hole at 2690m MDRT					
Planned Op		Drill ahead and survey 311mm (12 1/4") hole					

Summary of Period 0000 to 2400 Hrs

RIH with 12 1/4" BHA and PDC. Attempt to drill ahead. Circ sweeps in attempt to un-ball bit. Drill ahead 311mm (12 1/4") hole from 2679m MDRT to 2689m MDRT with low ROP. POOH with 12 1/4" BHA to change out bits.

FORMATION

Name	Top
Reservoir Zone 4	
Reservoir Zone 6.2	
Reservoir Zone 7	
Top Volcanics	
TD	

Operations For Period 0000 Hrs to 2400 Hrs on 09 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	SC	0000	0130	1.50	2679.0m	Slip and cut 91 ft of drilling line
PH	P	TI	0130	0500	3.50	2679.0m	Continue to RIH with 12 1/4" BHA on 5" DP from 1082m MDRT to 2658m MDRT
PH	P	RW	0500	0600	1.00	2679.0m	Break circulation. Establish operating pressures for AGS positions. Adjust AGS to 11 1/2" position. Wash and ream from 2658m MDRT to 2679m MDRT
PH	P	DA	0600	1300	7.00	2685.0m	Drill ahead 311mm (12 1/4") hole from 2679m MDRT to 1285m MDRT. Adjust parameters to increase ROP with no success. Perform drill off test to monitor torque vs pump pressure with increasing WOB. Pump 2 X 50 bbl seawater sweeps to clear balled bit. Average ROP = 0.8 m/hr
PH	TP (HC)	CMD	1300	1330	0.50	2685.0m	Pump 30 bbl SAPP pill and spot 15 bbl around bit. Soak bit for 15 min. Reciprocate pipe and work bit through SAPP pill. Pump 10 bbls mud to displace remaining SAPP pill into open hole and work bit through SAPP pill for 15 min. 80 klbs overpull and unable to rotate after 8 minutes. Break circulation and work pipe free.
PH	P	DA	1330	1600	2.50	2689.0m	Drill ahead 311mm (12 1/4") hole from 2685m MDRT to 1289m MDRT. Adjust parameters to increase ROP with no success.
PH	P	TO	1600	2100	5.00	2689.0m	Flow check well and POOH from 2689m MDRT to 279m MDRT
PH	P	HBHA	2100	2200	1.00	2689.0m	Continue POOH with 12 1/4" BHA from 279m MDRT
PH	P	HBHA	2200	2330	1.50	2689.0m	Break out bit (Graded 1-1-PN-T-X-IN-CT-PR). Bit balled around nose and into taper. 4 plugged nozzles (2 X nose, 2 X shoulder) and 1 chipped cutter on shoulder. Make up TCI bit. Download and initialize MWD.
PH	P	HBHA	2330	2400	0.50	2689.0m	Make up and RIH with 12 1/4" BHA

Operations For Period 0000 Hrs to 0600 Hrs on 10 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	HBHA	0000	0030	0.50	2689.0m	Shallow pulse test MWD. Continue to RIH with 12 1/4" BHA to 280m MDRT
PH	P	TI	0030	0200	1.50	2689.0m	RIH with 12 1/4" BHA on 5" DP to 1102m MDRT
PH	P	RS	0200	0230	0.50	2689.0m	Service TDS
PH	P	TI	0230	0530	3.00	2689.0m	Continue to RIH 12 1/4" BHA on 5" DP to 2658m MDRT, Wash in from 2658m MDRT to 2689m MDRT.
PH	P	DA	0530	0600	0.50	2690.0m	Cycle AGS tool and establish operating pressures for AGS. Break in bit and drill 311mm



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
							(12 1/4") hole from 2689m MDRT to 2690m MDRT

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 09 Apr 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
PRODUCTION HOLE(PH)	172	02 Apr 2006	09 Apr 2006	270.50	11.271	2689.0m

WBM Data		Cost Today \$ 9142	
Mud Type: KCL/PHPA/Glycol	API FL: 5.2cc/30min	Cl: 35000mg/l	Solids(%vol): 9%
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 6%	H2O: 91%
Time: 21:00	HTHP-FL: 14.0cc/30min	Hard/Ca: 480mg/l	Oil(%): 0%
Weight: 9.60ppg	HTHP-cake: 1/32nd"	MBT: 8	Sand: .5
Temp: 49C°		PM: 0.25	pH: 8
		PF: 0.01	PHPA: 1ppb
Comment	Ditch magnet recovery: 24 hrs= 665g Total = 6129g		Viscosity 60sec/qt PV 15cp YP 30lb/100ft² Gels 10s 8 Gels 10m 13 Fann 003 13 Fann 006 8 Fann 100 28 Fann 200 38 Fann 300 45 Fann 600 60

Bit # 5				Wear	I	O1	D	L	B	G	O2	R	
Bitwear Comments:													
Size ("):	12.250in	IADC#	437	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run				
Mfr:	SMITH BITS	WOB(avg)		No.	Size	Progress			Cum. Progress 0.0m				
Type:	Rock	RPM(avg)		1	19/32nd"	On Bottom Hrs			Cum. On Btm Hrs 0.0h				
Serial No.:	MX7453	F.Rate		3	24/32nd"	IADC Drill Hrs			Cum IADC Drill Hrs 0.0h				
Bit Model	GFS10BODVCPG	SPP					Total Revs			Cum Total Revs 0			
Depth In	2689.0m	HSI					ROP(avg) N/A			ROP(avg) 0.00 m/hr			
Depth Out		TFA	1.6022										
Bit Comment													

Bit # 4				Wear	I	O1	D	L	B	G	O2	R	
Bitwear Comments:													
Size ("):	12.250in	IADC#	M432	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run				
Mfr:	REED HYCALOG	WOB(avg)	38.00klb	No.	Size	Progress 10.0m			Cum. Progress 10.0m				
Type:	PDC	RPM(avg)	80	8	16/32nd"	On Bottom Hrs 5.4h			Cum. On Btm Hrs 5.4h				
Serial No.:	210645	F.Rate	910.00gpm				IADC Drill Hrs			Cum IADC Drill Hrs 0.0h			
Bit Model	DSX 813M-E3	SPP	3550psi				Total Revs 127000			Cum Total Revs 127000			
Depth In	2379.0m	HSI	2.00HSI				ROP(avg) 1.85 m/hr			ROP(avg) 1.85 m/hr			
Depth Out	2389.0m	TFA	1.571										
Bit Comment													

BHA # 6							
Weight(Wet)	50.00klb	Length	279.8m	Torque(max)	14000ft-lbs	D.C. (1) Ann Velocity	286fpm
Wt Below Jar(Wet)	20.00klb	String	260.00klb	Torque(Off.Btm)	12000ft-lbs	D.C. (2) Ann Velocity	
Drilling Jar Hours	72.5	Pick-Up	355.00klb	Torque(On.Btm)	13000ft-lbs	H.W.D.P. Ann Velocity	197fpm



Slack-Off		200.00klb		D.P. Ann Velocity		197fpm
BHA Run Description						
BHA Run Comment						
Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.30m	12.250in		6 5/8 Reg	MX7453	GFS10BODVCPS
Down Hole Motor	8.60m	9.625in		7 5/8 Reg	963006	Straight, 0 degree bend c/w 12 1/8" stabiliser sleeve.
X/O	1.45m	9.625in	3.000in	6 5/8 Reg	A318	
Float Sub	0.74m	8.000in		6 5/8 Reg	A318	Ported float
AGS	3.26m	8.000in	3.000in	6 5/8 Reg	513037	12 1/4" full gauge. 11 1/2" under gauge. Bit to blade centre = 12.72m
MWD	2.80m	8.000in	3.500in	6 5/8 Reg	10603355	
DGR-EWD-PWD-XHCIM	8.42m	8.000in	1.938in	6 5/8 Reg	DM90098025	
HOC	3.10m	8.062in	1.938in	6 5/8 Reg	10562337	
8in DC	27.48m	8.250in	3.000in	6 5/8 Reg		
Drilling Jars	9.96m	8.000in	3.000in	6 5/8 Reg	48907C	
8in DC	17.38m	8.000in	3.000in	6 5/8 Reg		
X/O	1.17m	8.375in	2.938in	4 1/2IF	MSO 2056-02	
HWDP	195.13m	5.000in	3.000in	4 1/2IF		

BHA # 5

Weight(Wet)	50.00klb	Length	279.8m	Torque(max)	14000ft-lbs	D.C. (1) Ann Velocity	286fpm
Wt Below Jar(Wet)	20.00klb	String	260.00klb	Torque(Off.Btm)	12000ft-lbs	D.C. (2) Ann Velocity	
Drilling Jar Hours	72.5	Pick-Up	355.00klb	Torque(On.Btm)	13000ft-lbs	H.W.D.P. Ann Velocity	197fpm
		Slack-Off	200.00klb			D.P. Ann Velocity	197fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.33m	12.250in		6 5/8 Reg	210645	DSX 813M-E3
Down Hole Motor	8.60m	9.625in		7 5/8 Reg	963006	Straight, 0 degree bend c/w 12 1/8" stabiliser sleeve.
X/O	1.45m	9.625in	3.000in	6 5/8 Reg	A318	
Float Sub	0.74m	8.000in		6 5/8 Reg	A318	Ported float
AGS	3.26m	8.000in	3.000in	6 5/8 Reg	513037	12 1/4" full gauge. 11 1/2" under gauge. Bit to blade centre = 12.72m
MWD	2.80m	8.000in	3.500in	6 5/8 Reg	10603355	
DGR-EWD-PWD-XHCIM	8.42m	8.000in	1.938in	6 5/8 Reg	DM90098025	
HOC	3.10m	8.062in	1.938in	6 5/8 Reg	10562337	
8in DC	27.48m	8.250in	3.000in	6 5/8 Reg		
Drilling Jars	9.96m	8.000in	3.000in	6 5/8 Reg	48907C	
8in DC	17.38m	8.000in	3.000in	6 5/8 Reg		
X/O	1.17m	8.375in	2.938in	4 1/2IF	MSO 2056-02	
HWDP	195.13m	5.000in	3.000in	4 1/2IF		

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	94.6
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	85.6
Cement HT (Silica)	MT	0	0	0	142.8
Diesel	m3	0	16.3	0	482.7
Fresh Water	m3	26	24.1	0	140.2
Drill Water	m3	0	6	0	288.3
Brine	BBS	0	0		0.0



Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.60	97	74	3600	7.53	2509.0	30	330	3.05	40	380	4.07	50	480	5.09
2	National 12-P-160	6.000	9.60	97	74	3600	7.53	2306.0	30	340	3.05	40	410	4.07	50	500	5.09
3	National 12-P-160	6.000	9.60	97	74	3600	7.53	2509.0	30	310	3.05	40	380	4.07	50	470	5.09

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	207.90	207.90	207.90	207.90		
13 3/8"	1102.30	999.15	1102.30	999.15	12.50	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	5	
DOGDC	52	
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	2	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
GEOSERVICES OVERSEAS S.A.	6	
Total	82	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Last BOP Test	03 Apr 2006				
Abandon Drill	09 Apr 2006	0 Days			
Fire Drill	09 Apr 2006	0 Days			
JSA	09 Apr 2006	0 Days	Drill crew=1, Deck=8, Mech=4		
Man Overboard Drill	05 Apr 2006	4 Days			
Safety Meeting	09 May 2006	-30 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs	
STOP Card	09 Apr 2006	0 Days	Safe=6 Unsafe=10		
Trip / Kick Drill	08 Apr 2006	1 Day	Trip drill each crew		

Shakers, Volumes and Losses Data						
Available	2,778bbl	Losses	285bbl	Equip.	Descr.	Mesh Size
Active	518.3bbl	Equipment	206bbl	Shaker1	VSM 100	200/200/145/145
Hole	1,379.7bbl	Desander	79bbl	Shaker2	VSM 100	230/230/145/145
Reserve	880bbl			Shaker3	VSM 100	230/230/145/145
				Shaker4	VSM 100	230/200/145/145

Marine									
Weather on 09 Apr 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
8.0nm	40kn	225.0deg	1019.0mbar	18C°	4.0m	225.0deg	4s	1	234.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	196.0
255.0deg	252.00klb	4589.00klb	5.0m	225.0deg	9s			3	262.0
Comments								4	298.0
								5	328.0
								6	335.0
								7	209.0
								8	234.0
Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks					



Far Grip		16:05 7 Apr 2006	Melbourne	Item	Unit	Used	Quantity
					m3		404
					m3		234
					m3		177
					mt		82
					mt		87
					m3		0
					mt		22.5
			bbl		1115		

Pacific Wrangler	16:00 07 Apr 2006		On Location	Item	Unit	Used	Quantity
					m3		545.4
					m3		23
					m3		570
					mt		0
					mt		0
					mt		0
					mt		19
			bbl		742		

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	/	/	Refuel=0 ltrs, Test= 0 ltrs, Balance= 0 ltrs.